

# TENNESSEE VALLEY AUTHORITY BROWNS FERRY NUCLEAR PLANT

#### FIRE PROTECTION PROGRAM

April 5, 2006



# Purpose of Meeting

- Unit 1 Appendix R Inspection
- Review Appendix R Licensing Basis
- How BFN Meets Licensing Basis
- Proposed Resolution



# **Topics of Discussion**

- Description of BFN
- BFN Fire Protection / Appendix R Licensing Basis
- BFN Appendix R Program Methodology
- Unit 1 Modifications
- Approved Appendix R Exemptions for Units 1, 2 and 3
- Principal Manual Action Types
- Long Term Appendix R Compliance Program
- Compliance with 10 CFR 50.48
- Proposed Resolution
- Discussion



# Description of Browns Ferry

- All Three BFN Units are General Electric BWR 4 Reactors with Mark I Containments
- Designed and Constructed Materially and Operationally Identical Including Systems, Components, Materials and Environments
- All Units Shutdown March 1985
- Unit 2 Restart 1991, Unit 3 Restart 1995
- Unit 1 on Schedule to Restart May 2007
- Unit 1 to be Restarted Using the Same Programs and Criteria as Units 2 and 3
  - Maintain Operational Fidelity with Units 2/3



- 1975 Browns Ferry Unit 1/2 Fire Recovery Plan
- Appendix R Exemptions SE (October 1988)
- SE for Units 1, 2 and 3 addressed the Safe Shutdown System Analysis for BFN including local manual actions for achieving plant shutdown per Appendix R (December 8, 1988)
- Supplemental SE for Unit 2 addressed revised Safe Shutdown analysis for Unit 2 operation only (November 3, 1989)
- SE for Unit 2 approved Appendix R Safe Shutdown program (March 6, 1991)
  - Appendix R Safe Shutdown program License condition added
  - Permitted Changes to Approved Appendix R Safe Shutdown
    Program without prior NRC Approval if Change does not Adversely
    Affect the Ability to Achieve and Maintain Safe Shutdown in the
    Event of a Fire
- Unit 2 Restart Fire Protection Technical Specifications and Appendix R License Condition



- NRC SER found Unit 1, 2 and 3 Fire Protection Program and Fire Hazards Analysis Acceptable (March 31, 1993)
- License Amendment issued for Units 1, 2 and 3 to incorporate a Standard Fire Protection License Condition and Moved Fire Protection Requirements to Approved Fire Protection Report (April 1, 1993)
- SE for Units 1, 2 and 3 Approved the Unit 2 and 3 Safe Shutdown Capability (November 2, 1995)
  - SER Assumed Unit 1 in Defueled State
  - Revised Program the Same as Approved for Unit 2
- BFN Unit 1, 2 and 3 have Standard Fire Protection License Condition
  - Permits Changes to Approved Fire Protection Program without prior NRC Approval if Change does not Adversely Affect the Ability to Achieve and Maintain Safe Shutdown in the Event of a Fire
  - References Safety Evaluations dated December 8, 1988; November 3, 1989; March 6, 1991; March 31, 1993 and November 2, 1995



- Unit 1 Fire Protection Program Analysis Performed Using Same Methodology as Unit 2/3
  - In Accordance with Regulatory Framework that Established Scope of Unit 1 Project (December 2002)
  - Regulatory Framework Approved by NRC (August 2003)
  - Similar Modifications and Manual Actions Provided
  - Same Shutdown Paths as Unit 2/3
- BFN in Process of Completing Appendix R Modifications to Support Restart of Unit 1 in Early 2007
- TVA to Approve FPR Changes Using Existing License Condition
- NRC Request for Information on Unit 1 Fire Protection Program (January 3, 2006)
- Draft Unit 1, 2, 3 Fire Protection Report Submitted (February 27, 2006)
  - Consistent Program Across All Three Units



- BFN Appendix R Program Methodology
  - Identify required equipment to achieve safe shutdown (SSD)
  - Identify cable routing
  - Perform computer analysis to ensure availability of required SSD equipment for each area
  - Identify failures
  - Fire Induced Spurious Operations
  - Perform modifications to make required SSD equipment available.
  - Prepare manual action calculation to support development of Safe Shutdown Instructions
  - Safe Shutdown Instructions prepared by Operations
  - Validation of Safe Shutdown Instructions
  - Install required emergency lighting



- Unit 1 Modifications
  - Suppression System in Unit 1 Reactor Building
  - Detection System in Unit 1 Reactor Building and Board Rooms
  - Appendix R
    - o Cable Wraps 6
    - o Cable Reroutes 144
    - Circuit Modifications 26
    - ∘ Instrument Loop Modifications 9
    - Mechanical Modifications 1
    - Emergency Lighting
- Same Modifications as Previously Performed for Units 2 and 3



- NRC Approved Appendix R Exemptions for Units 1, 2 and 3 (October 1988)
  - Exemption from fixed fire suppression in the control rooms
  - Exemption from automatic fire suppression in RHR pump / heat exchanger rooms
  - Exemption from no intervening combustibles within a 20 foot separation space between redundant safe shutdown system components
  - Exemption to allow water level to momentarily drop below the top of the core
  - Exemption for Control Building fire detection and fixed fire suppression in fire areas for which alternate shutdown capability has been provided



- Principal Manual Action Types (1995 SE)
  - Manual Scram and Vessel Isolation
  - Initiate HPCI and RCIC systems
  - Align Electrical Boards
  - Start EECW pumps
  - Close HPCI steam supply shutoff valve
  - Isolate RWCU
  - Manual Depressurization using MSRVs
  - LPCI Injection for inventory control
  - Initiate RHRSW system to remove decay heat
  - Initiate Ventilation and Cooling of Control Building and Board Rooms
- No new Manual Action Types Added for Unit 1
- Quantity of Manual Actions Typical of BWRs



- Long Term Appendix R Compliance Program
  - Assessment of proposed modifications/design changes to determine impact on existing Fire Hazards and Safe Shutdown Analysis evaluated in accordance with Plant Modifications and Engineering Change Control (SPP-9.3, Appendix C)
  - Changes to Fire Protection Report are prepared, reviewed and approved and impact on Licensing Condition evaluated in accordance with Management of the Fire Protection Report (FPDP-3)
  - Self assessments, Nuclear Assurance audits and NRC Triennial audits review compliance with the Appendix R Licensing Basis
  - Initial Appendix R compliance strategy (Unit 2) underwent significant revalidation due to Unit 3 and Unit 1 restart efforts
  - Any Non-Compliance Issues are Documented in the BFN Corrective Action Program
- BFN Three Unit Appendix R Program Consistent with Licensing Basis and License Condition



- Compliance with 10 CFR 50.48
  - Licensed Prior to January 1979
    - Required to meet Appendix R III.G, III.J, III.L and III.O
  - No commitment to Branch Technical Position (BTP) 9.5-1
    "Guidelines for Fire Protection for Nuclear Power Plants"
  - Submitted Comparison to BTP for information with BFN Fire Protection Report (1992)
    - o Provided to aid in review of BFN Fire Protection Report
  - NRC SER found Unit 1, 2 and 3 Fire Protection Program and Fire Hazards Analysis Acceptable (March 31, 1993)
  - License Amendment issued for Units 1, 2 and 3 to incorporate a Fire Protection License Condition (April 1, 1993 and November 2, 1995)
    - Permits changes without NRC approval if the change does not adversely affect the ability to achieve and maintain safe shutdown in the event of a fire
- BFN Three Unit Appendix R Program Consistent with Licensing Basis and License Condition



- Proposed Resolution for Unit 1 Restart (Early 2007)
  - Complete Unit 1 Appendix R Modifications.
  - TVA Approve FPR Changes Using Existing License Condition
  - Restart Unit 1 with Same Fire Protection Program as Unit 2/3
    - Maintain Operational Fidelity with Units 2/3
- Evaluate Post-Fire Operator Manual Actions in Accordance with NRC Guidance to Industry (March 6, 2006 Federal Register Notice)
- Evaluate Post-Fire Spurious Actuations in Accordance with Regulatory Issue Summaries 2004-03 and 2005-30 and Subsequent NRC Guidance